



# Florida Gas Transmission Company

An Energy Transfer/Kinder Morgan Affiliate

March 4, 2021

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: Florida Gas Transmission Company, LLC  
Docket No. RP21-441-\_\_\_\_\_  
Compliance with Rate Case Order

Dear Ms. Bose:

In compliance with the Order Accepting and Suspending Tariff Records, Subject to Refund, Conditions, and Hearing Procedures issued on March 3, 2021 by the Federal Energy Regulatory Commission (Commission) in Docket No. RP21-441-000 (Order)<sup>1</sup> Florida Gas Transmission Company, LLC (FGT) hereby submits for filing with the Commission the following tariff record to its FERC NGA Gas Tariff, Fifth Revised Volume No. 1, proposed to become effective March 1, 2021.

<u>Version</u>	<u>Description</u>	<u>Title</u>
25.1.0	Rate Schedule FTS-3	Currently Effective Rates

## STATEMENT OF NATURE, REASONS AND BASIS

On February 1, 2021, FGT filed its NGA general section 4 rate case in the subject docket, which included certain proposed tariff records to its Fifth Revised Volume No. 1 tariff. In its Order, the Commission (1) accepted and suspended certain tariff records to be effective upon motion August 1, 2021, subject to refund, conditions, and the outcome of hearing procedures, (2) accepted, without suspension, certain rate decreases for Rate Schedules FTS-3, PNR and ITS-1 effective March 1, 2021, subject to hearing procedures, and (3) directed FGT to make a ministerial filing to update eTariff to reflect the effective dates established in the Order. In compliance with Ordering Paragraph (B) of the Order, FGT submits the above listed tariff record to reflect reduced rates for Rate Schedule FTS-3 to be effective on March 1, 2021.

FGT is also filing today to amend its fuel filing in Docket No. RP21-586-000 to include the reduced rates for Rate Schedules FTS-3 and ITS-1 on its tariff records proposing revised fuel rates to be effective April 1, 2021.

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<sup>1</sup> 174 FERC ¶ 61,170 (2021).

## **IMPLEMENTATION AND WAIVER REQUEST**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, FGT requests that the proposed tariff record and ministerial changes be accepted effective March 1, 2021 in compliance with the Commission's Order.

FGT respectfully requests the Commission grant any waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective as of March 1, 2021.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- . a transmittal letter in PDF format
- . a clean copy of the proposed tariff records in PDF format
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at FGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on all parties to this proceeding. FGT has posted a copy of this filing on its Internet website accessible via <http://fgttransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

FLORIDA GAS TRANSMISSION COMPANY, LLC

***/s/ Michael T. Langston***

Michael T. Langston  
Vice President  
Chief Regulatory Officer

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

<u>Description</u>	<u>Rate Per MMBtu</u>	<u>GT&amp;C Sect. 27 Unit Fuel</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Fuel Reimbursement Charge Percentage</u>
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	101.04 ¢	-	101.04 ¢	0.00 ¢	-
Usage 5/					
Western Division to Market Area	0.05	0.25 ¢	0.30	0.30	2.20 % 1/
Market Area to Market Area	0.05	-	0.05	0.05	2/
Western Division to Western Division	0.05	(0.03) 3/	0.02	0.02	0.87 % 4/
Backhaul/Exchange					
Reservation	101.04 ¢	-	101.04 ¢	0.00 ¢	-
Usage 5/	0.05	(0.18) ¢ 8/	(0.13)	(0.13)	0.07 % 7/

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FTS-3  
 Cents per MMBtu

Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	Maximum Rate	Minimum Rate	Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/					
Forwardhaul					
Reservation	<del>132.99</del> 101.04 ¢	-	<del>132.99</del> 101.04 ¢		0.00 ¢
- Usage 5/					
Western Division to Market Area	0.2305	0.25 ¢	0.4830	0.4830	2.20
% 1/ Market Area to Market Area	0.2305	-	0.2305	0.2305	
2/ Western Division to Western Division	0.2305	(0.03)	3/ 0.2002	0.2002	0.87
% 4/					
Backhaul/Exchange					
Reservation	<del>132.99</del> 101.04 ¢	-	<del>132.99</del> 101.04 ¢		0.00 ¢
- Usage 5/	0.2305	(0.18) ¢	8/ -0.05(0.13)	-0.05(0.13)	
0.07 % 7/					

- 1/ Base Fuel Reimbursement Charge Percentage 2.20 %  
 Flex Adjustment 0.00 %  
 Effective Fuel Reimbursement Charge Percentage 2.20 %
- 2/ The Fuel Reimbursement Charge Percentage shall be 0.25% per compressor station, subject to a minimum of 0.25%, up to a maximum of 2.20%.
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of (0.18)¢.
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of 0.00% and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) a fuel percentage of one-half of one percent (0.50%) plus the lost and unaccounted for gas percentage of 0.07% or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ 100% Load Factor Rate shall equal the sum of the Reservation and Usage rates.
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be 0.25%. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of 0.07%.
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be 0.00¢. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of (0.18)¢.